

PUN Index GME

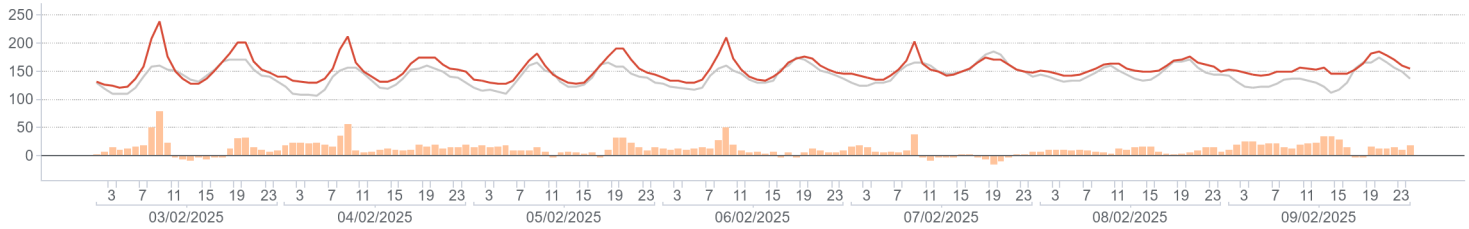
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	153,81	11,86	8,4%
<i>Peak</i>	160,41	9,23	6,1%
<i>Off-peak</i>	150,14	13,32	9,7%
Hourly maximum	238,51		
Hourly minimum	120,04		

Volumes

	MWh	Average (MWh)	Change (%)	
Total supply	National	9.016.487	53.670	0,0%
	Foreign	1.332.025	7.929	-3,0%
	Total	10.348.511	61.598	-0,4%
Sales	National	4.455.526	26.521	2,0%
	Foreign	1.279.423	7.616	-4,5%
	Total	5.734.949	34.137	0,4%
Purchases	National	5.639.768	33.570	0,2%
	Foreign	95.181	567	14,4%
	Total	5.734.949	34.137	0,4%

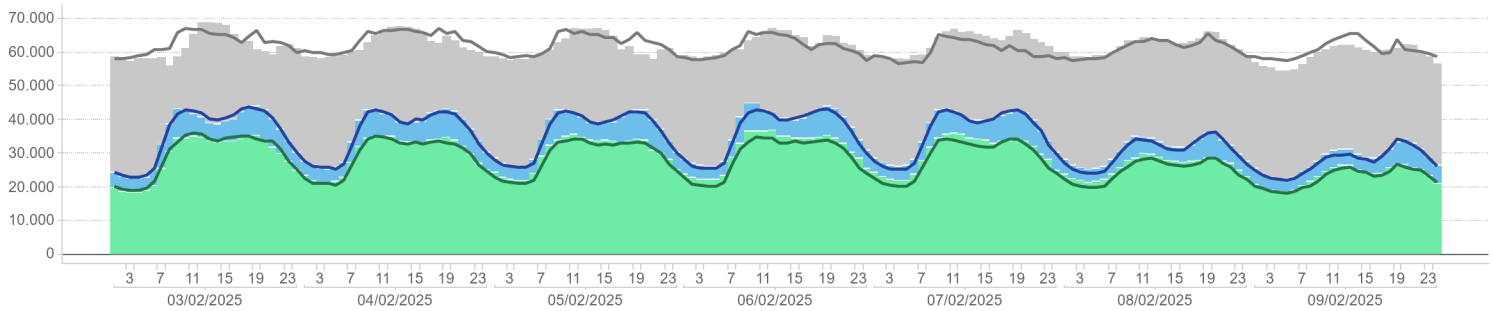
PUN Index GME (€/MWh)

Hourly price / previous week / Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold / Off-IPEX Sales / On-IPEX Sales / On-IPEX Sales - prev. week / Off-IPEX Sales - prev. week / Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.748.836	2,1%	82,8%
Market participants	3.106.182	3,6%	54,2%
GSE	376.804	12,1%	6,6%
Foreign zones	1.265.850	-3,8%	22,1%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	986.114	-7,0%	17,2%
Foreign zones	13.573	-41,5%	0,2%
National zones	972.541	-6,2%	17,0%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.734.949	0,4%	100,0%
VOLUMES UNSOLD	4.613.562	-1,4%	
TOTAL SUPPLY	10.348.511	-0,4%	

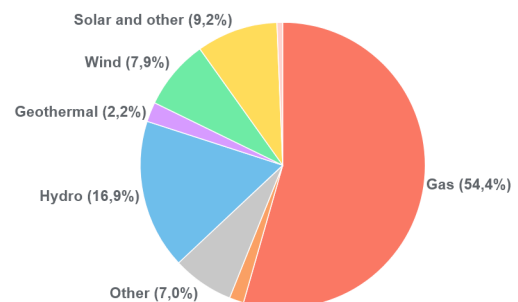
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.748.836	2,1%	82,8%
Acquirente Unico	116.749	-3,6%	2,0%
Other market participants	3.852.726	0,6%	67,2%
Pumped-storage plants	15.827	-18,0%	0,3%
Foreign zones	105.056	26,4%	1,8%
Balance of PCE schedules	658.478	10,7%	11,5%
PCE (including MTE)	986.114	-7,0%	17,2%
Foreign zones	120	15,4%	0,0%
Acquirente Unico - National zones	9.000	-21,1%	0,2%
Other participants - National zones	1.635.471	-0,5%	28,5%
Balance of PCE schedules	-658.478	10,7%	-11,5%
VOLUMES PURCHASED	5.734.949	0,4%	100,0%
VOLUMES UNPURCHASED	300.691	4,9%	
TOTAL DEMAND	6.035.641	0,7%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	2.808.979	16.720	1.560	10,3%
Gas	2.425.998	14.440	1.510	11,7%
Coal	72.999	435	58	15,5%
Other	309.983	1.845	-9	-0,5%
Renewable	1.617.333	9.627	-916	-8,7%
Hydro	753.870	4.487	-312	-6,5%
Geothermal	99.158	590	-15	-2,5%
Wind	353.293	2.103	-855	-28,9%
Solar and other	411.012	2.446	266	12,2%
Pumped storage	29.214	174	-135	-43,7%
Total	4.455.526	26.521	509	2,0%

Volumes Sold by Source



Zonal selling price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	153,93	7,9%	153,95	7,9%	153,69	8,6%	153,69	9,0%	152,80	8,4%	152,99	8,5%	153,69	17,6%
<i>Peak</i>	160,77	5,2%	160,83	5,2%	160,11	6,9%	160,11	7,9%	157,77	6,3%	157,77	6,3%	160,11	27,6%
<i>Off-peak</i>	150,13	9,7%	150,13	9,7%	150,13	9,7%	150,13	9,7%	150,04	9,6%	150,33	9,8%	150,13	12,4%
Hourly maximum	243,23		243,23		243,23		243,23		211,99		211,99		243,23	
Hourly minimum	120,04		120,04		120,04		120,04		120,04		120,04		120,04	

Zonal volumes

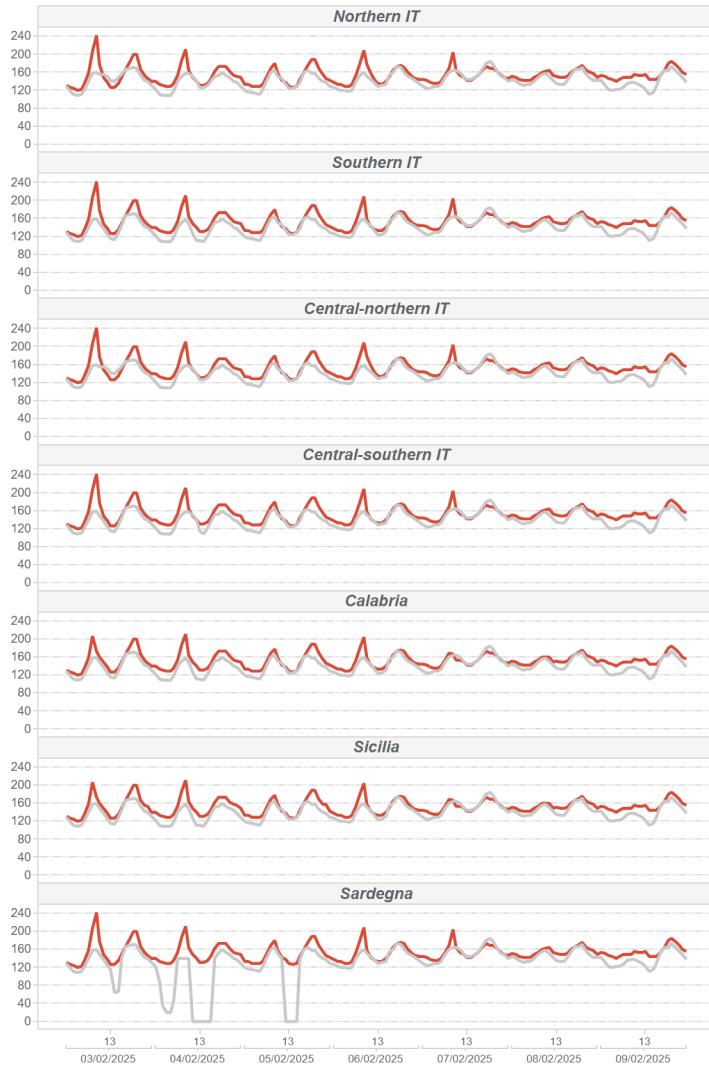
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	<i>Total</i>	4.664.006	43.067	381.338	17.542	1.453.484	-19.779	1.054.628	-37.263	621.570	33.403	573.465	24.234	267.996	-58.349
Sales	<i>Total</i>	2.379.854	163.168	310.801	9.415	561.308	5.061	487.070	-4.117	293.852	13.551	221.558	-42.646	211.077	-48.968
Purchase	<i>Total</i>	3.258.122	3.793	480.090	3.244	1.000.234	9.747	333.214	949	106.732	346	310.264	-2.657	151.112	-1.868
Total supply	<i>Average</i>	27.762	0,93%	2.270	4,82%	8.652	-1,34%	6.278	-3,41%	3.700	5,68%	3.413	4,41%	1.595	-17,88%
Sales	<i>Average</i>	14.166	7,36%	1.850	3,12%	3.341	0,91%	2.899	-0,84%	1.749	4,83%	1.319	-16,14%	1.256	-18,83%
Purchase	<i>Average</i>	19.394	0,12%	2.858	0,68%	5.954	0,98%	1.983	0,29%	635	0,33%	1.847	-0,85%	899	-1,22%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		9.630	12,4%	775	18,1%	2.053	18,0%	1.401	2,7%	1.384	10,5%	537	-4,4%	940	-7,4%
<i>Gas</i>		8.561	14,1%	725	19,5%	1.795	21,7%	1.138	3,6%	1.298	11,4%	509	-5,6%	414	-23,3%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	435	15,5%
<i>Other</i>		1.069	0,4%	50	0,8%	258	-2,7%	263	-1,0%	86	-0,6%	28	22,0%	91	-8,5%
Renewable		4.313	-1,8%	1.075	-5,5%	1.278	-16,4%	1.498	-3,9%	365	-12,4%	781	-22,7%	316	-36,6%
<i>Hydro</i>		2.923	-7,3%	270	-19,4%	556	-6,9%	376	8,4%	132	9,9%	133	-14,7%	96	8,9%
<i>Geothermal</i>		-	-	590	-2,5%	-	-	-	-	-	-	-	-	-	-
<i>Wind</i>		41	23,1%	31	-28,7%	330	-44,0%	908	-11,3%	179	-27,6%	507	-28,6%	107	-65,5%
<i>Solar and other</i>		1.349	12,1%	183	19,7%	392	14,6%	214	13,7%	53	10,6%	142	-1,9%	113	12,0%
Pumped storage		163	-30,1%	-	-	10	-75,8%	-	-	-	-	-	-	0	-98,9%
Total		14.106	6,9%	1.850	3,1%	3.341	0,9%	2.899	-0,8%	1.749	4,8%	1.319	-16,1%	1.256	-18,8%

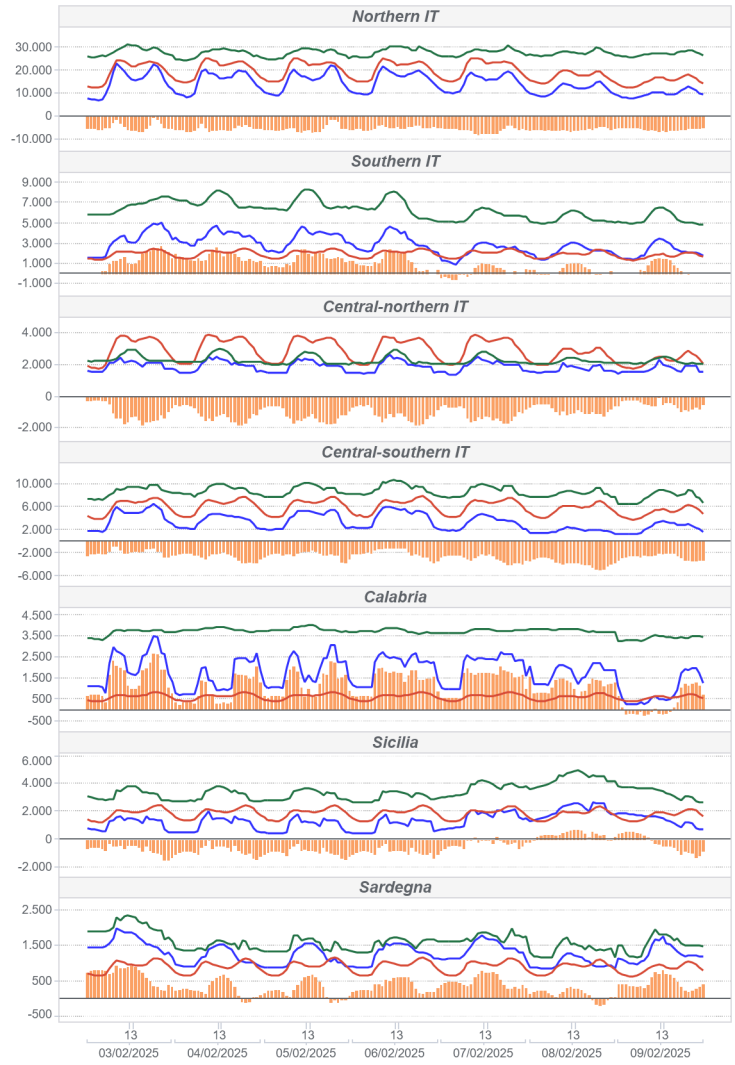
Zonal Selling Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

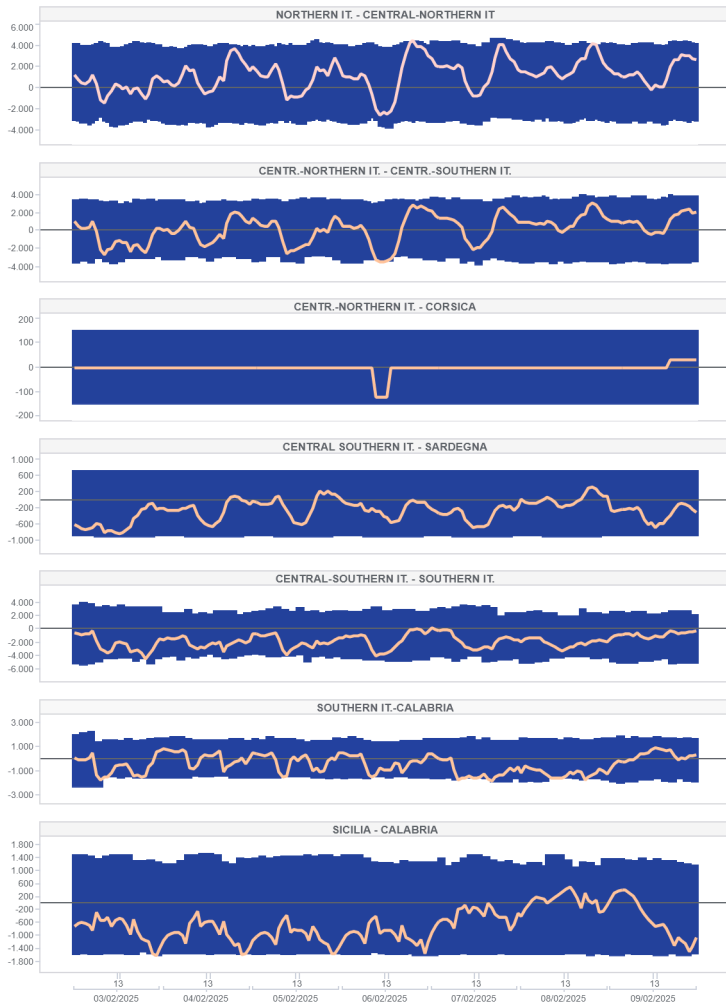
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.5	Week. n.6	Week. n.5	Week. n.6	Week. n.5	Week. n.6	Week. n.5	Week. n.6
France - Northern It.	FRAN-NORD	0,0%	0,1%	0	0	0	0	0,0%	0,0%
	NORD-FRAN			0	214	0	0	0,0%	0,0%
Switzerland - Northern It.	SVIZ-NORD	100,0%	99,4%	4.026	4.535	2.765	2.473	1,5%	54,2%
	NORD-SVIZ		0,6%	3.299	2.827	0	512	0,0%	-0,1%
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0	0,0%	0,0%
	NORD-AUST			0	0	0	0	0,0%	0,0%
Montenegro - Central Southern It.	CSUD-MONT	15,5%	11,9%	698	642	195	318	0,1%	5,9%
	MONT-CSUD	84,5%	87,5%	637	624	492	492	2,0%	68,9%
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0	0,0%	0,0%
	NORD-SLOV			0	214	0	0	0,0%	0,0%
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	454	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.5	Week. n.6	Week. n.5	Week. n.6	Week. n.5	Week. n.6	Week. n.5	Week. n.6
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	48,2%	63,1%	3.432	3.528	982	1.184	0,0%	0,0%
	CSUD-CNOR	51,8%	36,9%	3.351	3.327	1.525	1.424	7,1%	2,4%
Northern It. - Central-Northern It.	NORD-CNOR	68,5%	81,5%	4.081	4.198	1.505	1.709	0,0%	0,6%
	CNOR-NORD	31,5%	18,5%	3.096	3.207	1.035	898	0,0%	0,0%
Central-Northern It. - Corsica	CNOR-CORS		4,8%	150	150	0	30	0,0%	0,0%
	CORS-CNOR	20,8%	2,4%	150	150	117	120	0,0%	0,0%
Centro Sud - Sardegna	CSUD-SARD	1,2%	14,9%	720	720	25	124	0,0%	0,0%
	SARD-CSUD	98,8%	85,1%	887	887	542	319	17,9%	0,0%
Centro Sud - Sud	CSUD-SUD		1,2%	2.735	2.818	0	131	0,0%	0,0%
	SUD-CSUD	100,0%	98,8%	4.720	4.491	1.980	1.768	5,4%	0,0%
Corsica - Sardegna	CORS-SARD	0,0%	0,0%	150	150	0	0	0,0%	6,0%
	SARD-CORS	100,0%	94,0%	150	150	49	29	16,1%	8,3%
Southern It.-Calabria	SUD-CALA	20,8%	33,9%	1.886	1.635	267	382	0,0%	0,0%
	CALA-SUD	79,2%	66,1%	2.346	1.703	925	899	0,0%	6,0%
Sicilia - Calabria	SICI-CALA	25,6%	14,9%	1.389	1.366	261	223	0,0%	0,0%
	CALA-SICI	74,4%	85,1%	1.586	1.585	571	802	0,6%	3,6%
Sicilia - Malta	SICI-MALT	94,0%	98,8%	225	225	73	122	0,0%	9,5%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0	0,0%	0,0%
	SARD-COAC	100,0%	100,0%	109	109	53	76	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.5	Week. n.6	Week. n.5	Week. n.6	Week. n.5	Week. n.6	Week. n.5	Week. n.6
Southern It.-Grecia Coupling	SUD-XGRE	13,1%	12,5%	494	500	397	382	7,7%	6,5%
	XGRE-SUD	86,9%	87,5%	494	500	470	471	78,6%	76,8%
IT Coupling - Northern It.	NORD-COUP		1,2%	10.000	10.000	0	241	0,0%	0,0%
	COUP-NORD	100,0%	98,8%	10.000	10.000	4.115	4.052	0,0%	0,0%
Coupling - Austria Coupling	COUP-XAUS	3,0%	11,3%	141	141	143	136	3,0%	11,3%
	XAUS-COUP	95,8%	86,3%	330	346	321	332	91,1%	80,4%
Coupling - France Coupling	COUP-XFRA		0,6%	2.064	2.064	0	184	0,0%	0,0%
	XFRA-COUP	100,0%	98,2%	3.474	3.575	3.405	3.353	90,5%	82,1%
Coupling - Slovenia Coupling	COUP-BSP	11,3%	12,5%	670	668	458	522	6,0%	6,5%
	BSP-COUP	86,9%	85,1%	577	618	528	591	70,8%	76,2%

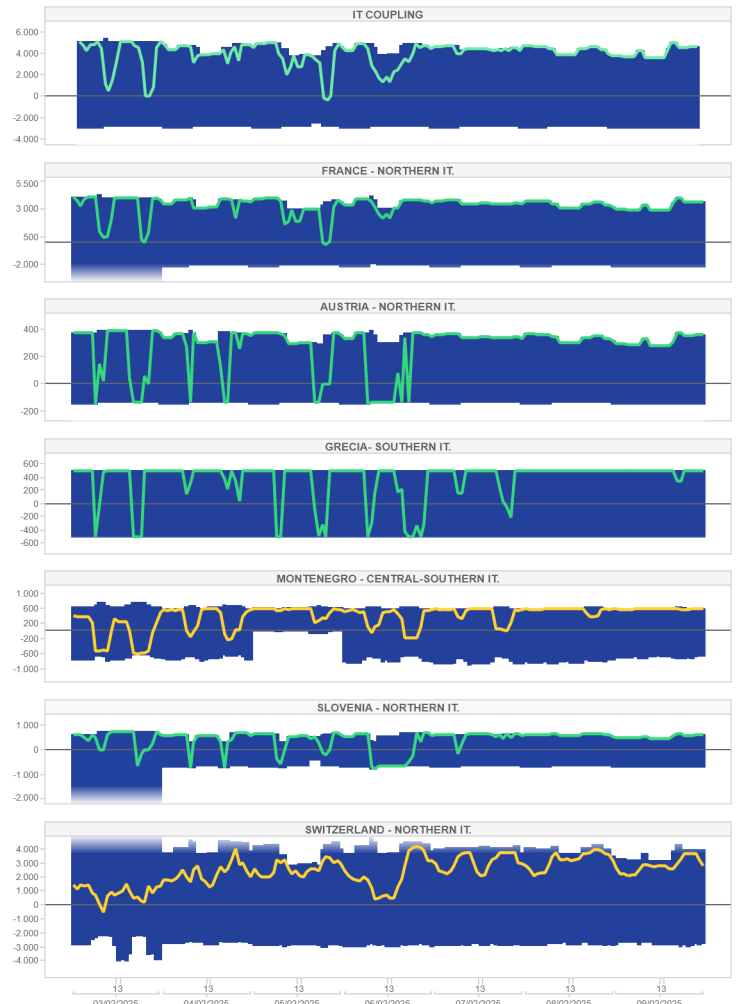
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

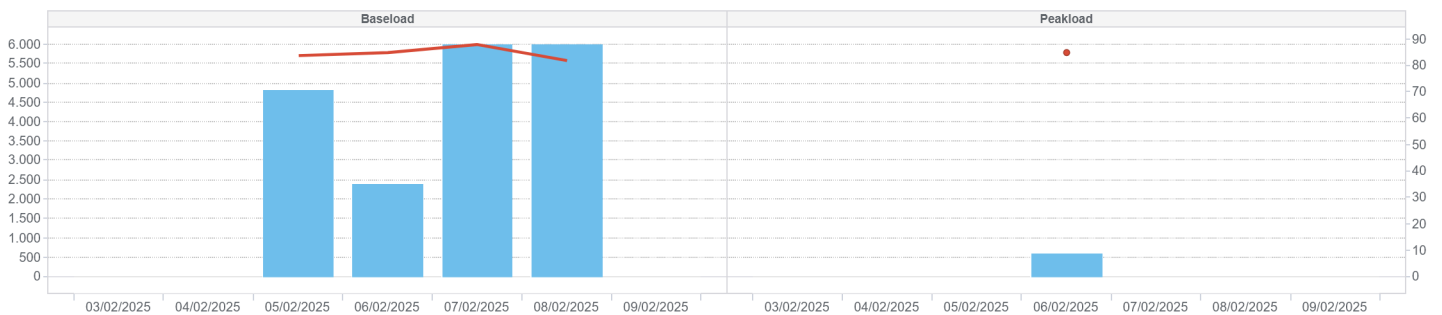
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Prodotti	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
03/02/2025							
04/02/2025							
Baseload							
05/02/2025	80,00	85,00	83,75	200	4800,00	200	4.800
06/02/2025	85,00	85,00	85,00	100	2400,00	100	2.400
07/02/2025	85,00	90,00	88,00	250	6000,00	250	6.000
08/02/2025	80,00	85,00	82,00	250	6000,00	250	6.000
09/02/2025							
03/02/2025							
04/02/2025							
Peakload							
05/02/2025							
06/02/2025	85,00	85,00	85,00	50	600,00	50	600
07/02/2025							
TOTALE				850	19.800		

▒ Volumes ↗ Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Negoziations	Volumes (MW)	Volumes (MWh)	Volumes (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload											
BL-M-2025-03			142,65	0,0%						12	8.916
BL-M-2025-04			143,81	0,0%						0	0
BL-M-2025-05			134,01	0,0%						0	0
BL-Q-2025-02			131,17	0,0%						6	13.104
BL-Q-2025-03			142,89	0,0%						6	13.248
BL-Q-2025-04			126,58	0,0%						6	13.254
BL-Q-2026-01			119,15	0,0%						0	0
BL-Y-2026			109,89	0,0%						0	0
Peakload											
PL-M-2025-03			155,13	0,0%						0	0
PL-M-2025-04			152,48	0,0%						0	0
PL-M-2025-05			134,13	0,0%						0	0
PL-Q-2025-02			131,38	0,0%						0	0
PL-Q-2025-03			147,46	0,0%						0	0
PL-Q-2025-04			146,49	0,0%						0	0
PL-Q-2026-01			140,68	0,0%						0	0
PL-Y-2026			115,71	0,0%						0	0

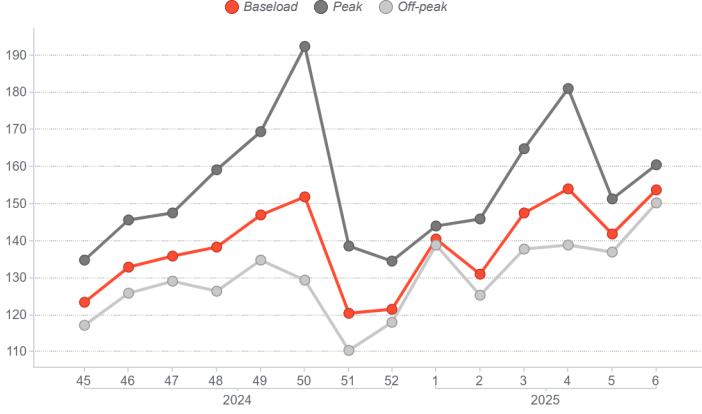
PCE

	Registered transaction (MWh)	% change	Structure
Baseload	490.908	-3,6%	12,4%
Peak	1.890	-20,3%	0,0%
Non Standard	3.432.968	-1,1%	87,0%
Bilateral	3.925.766	-1,5%	99,4%
MTE	2.016	-15,2%	0,1%
MPEG	19.800	-23,3%	0,5%
Total PCE	3.947.582	-1,6%	100,0%
Net position	2.485.460	-1,4%	63,0%

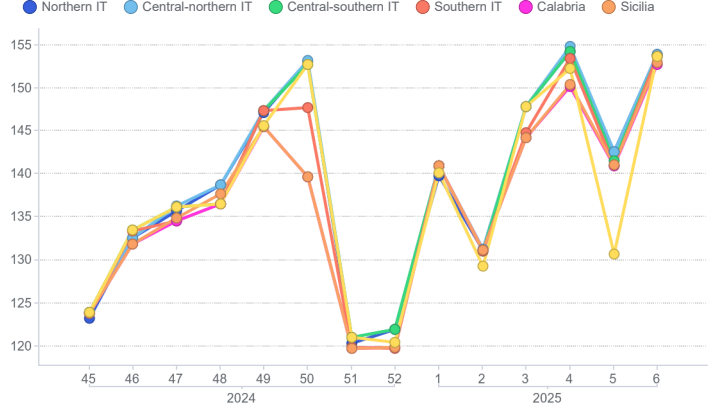
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.289.874	-4,8%	1.644.634	-0,6%
Rejected	303.760	3,0%	43	907,0%
Registered	986.114	-7,0%	1.644.591	-0,6%
Scheduled deviation	1.499.347	2,7%	840.869	-2,8%
Balance of schedules	0		658.478	

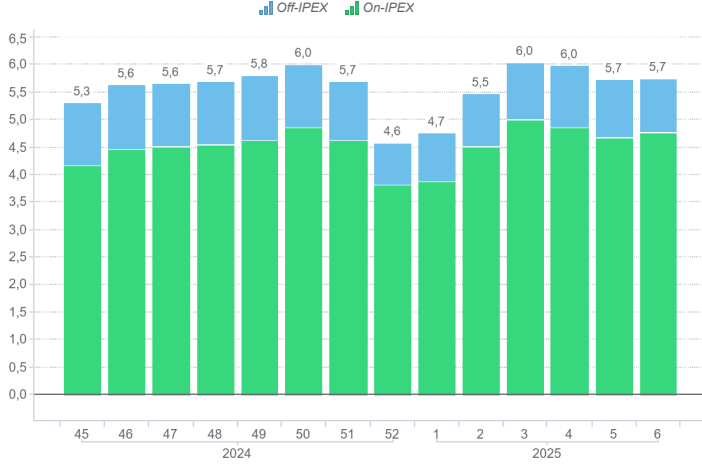
MGP - PUN Index GME (€/MWh)



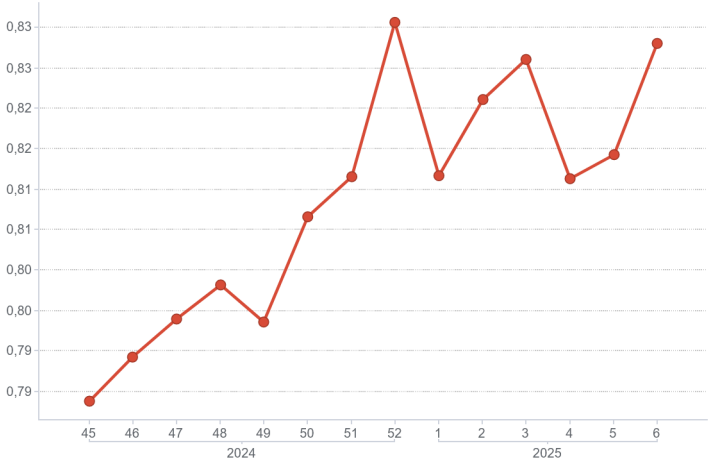
MGP - Selling Price (€/MWh)



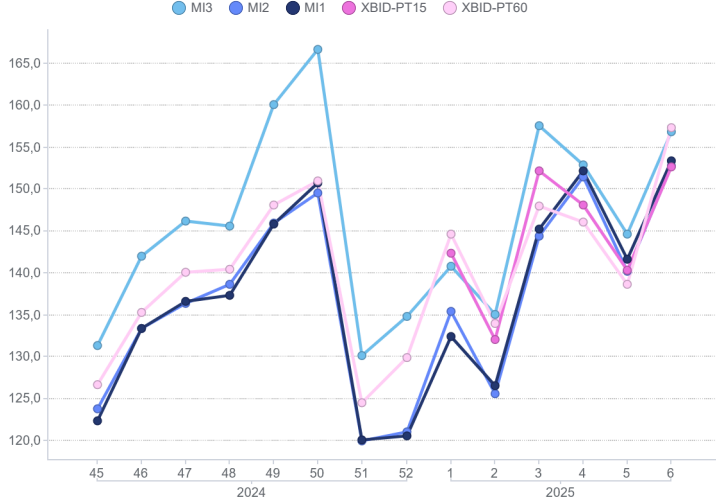
MGP - Volumes (TWh)



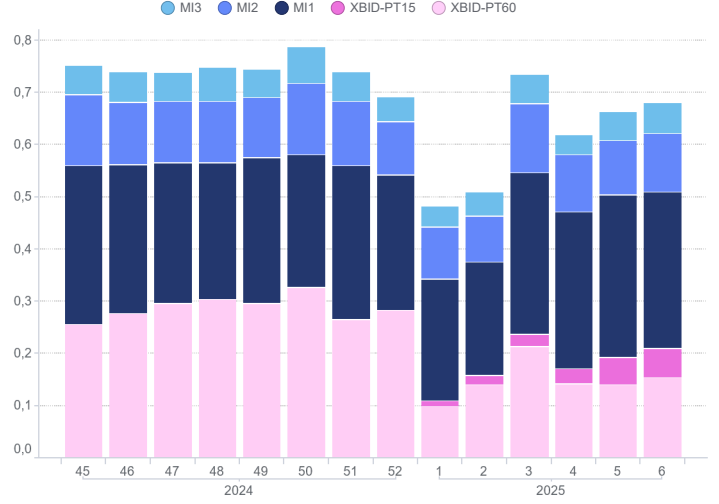
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

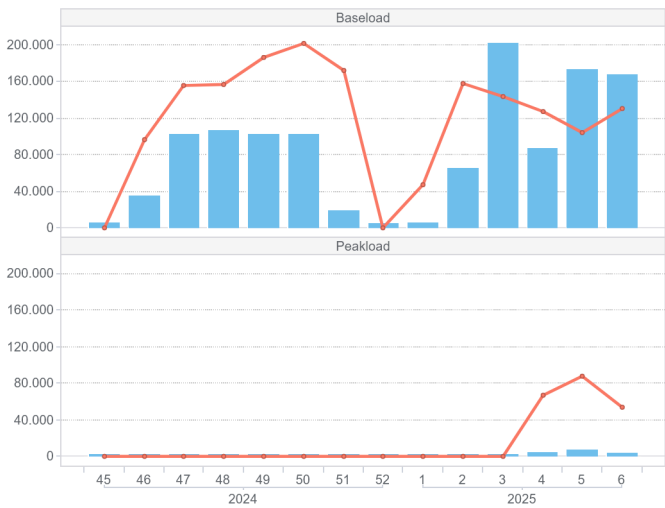


MI - Volumes (TWh)



MPEG

Volumes (MWh-axis sx) Average price (€/MWh-axis dx)



PCE

Contracts Net position Turnover (axis dx)

